

**Attachment 1**  
**Proof of Revenues**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
RRM CITIES RATE REVIEW MECHANISM  
PROOF OF REVENUES - SYSTEMWIDE  
TEST YEAR ENDING DECEMBER 31, 2018**

Line No.	Customer Class (a)	Current (b)	Proposed (c)	Bills (d)	Ccf/MmBtu (e)
1	<b>Residential</b>				
2	Customer Charge	\$ 18.85	\$ 19.55	18,572,400	
3	Consumption Charge	0.14846	0.17423		876,575,629
4	Revenue Related Taxes				
5	Total Class Revenue				
6					
7	<b>Commercial</b>				
8	Customer Charge	\$ 43.50	\$ 46.50	1,492,740	
9	Consumption Charge	0.09165	0.09924		576,758,305
10	Revenue Related Taxes				
11	Total Class Revenue				
12					
13	<b>Industrial &amp; Transportation</b>				
14	Customer Charge	\$ 784.00	\$ 845.50	9,804	
15	Consumption Charge Tier 1	\$ 0.3312	\$ 0.3572		10,724,328
16	Consumption Charge Tier 2	\$ 0.2425	\$ 0.2616		12,346,302
17	Consumption Charge Tier 3	\$ 0.0520	\$ 0.0561		22,335,700
18	Revenue Related Taxes				
19	Total Class Revenue				
20					
21	<b>Total Excluding Other Revenue</b>				
22					
23					
24	<b>Revenue Related Tax Factor</b>	6.7078%			

Current Revenues	Proposed Revenues	Increase
(f)	(g)	(h)
\$ 350,089,740	\$ 363,090,420	
130,136,418	152,725,772	
32,212,790	34,600,111	
<u>\$ 512,438,948</u>	<u>\$ 550,416,303</u>	<u>\$ 37,977,356</u>
\$ 64,934,190	\$ 69,412,410	
52,859,899	57,237,494	
7,901,436	8,495,470	
<u>\$ 125,695,525</u>	<u>\$ 135,145,374</u>	<u>\$ 9,449,849</u>
\$ 7,686,336	\$ 8,289,282	
3,551,897	3,830,730	
2,993,978	3,229,793	
1,161,456	1,253,033	
1,032,582	1,113,691	
<u>\$ 16,426,250</u>	<u>\$ 17,716,529</u>	<u>\$ 1,290,278</u>
<u>\$ 654,560,722</u>	<u>\$ 703,278,206</u>	<u>\$ 48,717,483</u>

## **Attachment 2**

### **Bill Impact**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
AVERAGE BILL COMPARISON - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2018**

<u>Line</u>						<u>CURRENT</u>	<u>PROPOSED</u>	<u>CHANGE</u>
1	<b>Rate R @ 47.5 Ccf</b>							
2	Customer charge					\$ 18.85		
3	Consumption charge	47.5	CCF	X \$ 0.14846 =		7.05		
4	Rider GCR Part A	47.5	CCF	X \$ 0.27375 =		13.00		
5	Rider GCR Part B	47.5	CCF	X \$ 0.27485 =		13.06		
6	Subtotal					\$ 51.96		
7	Rider FF & Rider TAX		\$ 51.96	X 0.06708 =		3.49		
8	Total					<u>\$ 55.45</u>		
9								
10	Customer charge						\$ 19.55	
11	Consumption charge	47.5	CCF	X \$ 0.17423 =		8.28		
12	Rider GCR Part A	47.5	CCF	X \$ 0.27375 =		13.00		
13	Rider GCR Part B	47.5	CCF	X \$ 0.27485 =		13.06		
14	Subtotal					\$ 53.89		
15	Rider FF & Rider TAX		\$ 53.89	X 0.06708 =		3.61		
16	Total					<u>\$ 57.50</u>	\$ 2.05	
17								3.70%
18								
19	<b>Rate C @ 367.6 Ccf</b>							
20	Customer charge					\$ 43.50		
21	Consumption charge	367.6	CCF	X \$ 0.09165 =		33.69		
22	Rider GCR Part A	367.6	CCF	X \$ 0.27375 =		100.62		
23	Rider GCR Part B	367.6	CCF	X \$ 0.19927 =		73.25		
24	Subtotal					\$ 251.06		
25	Rider FF & Rider TAX		\$ 251.06	X 0.06708 =		16.84		
26	Total					<u>\$ 267.90</u>		
27								
28	Customer charge						\$ 46.50	
29	Consumption charge	367.6	CCF	X \$ 0.09924 =		36.48		
30	Rider GCR Part A	367.6	CCF	X \$ 0.27375 =		100.62		
31	Rider GCR Part B	367.6	CCF	X \$ 0.19927 =		73.25		
32	Subtotal					\$ 256.85		
33	Rider FF & Rider TAX		\$ 256.85	X 0.06708 =		17.23		
34	Total					<u>\$ 274.08</u>	\$ 6.18	
35								2.31%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
AVERAGE BILL COMPARISON - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2018**

<u>Line</u>						<u>CURRENT</u>	<u>PROPOSED</u>	<u>CHANGE</u>
36	<b>Rate I @ 4066 MMBTU</b>							
37	Customer charge					\$ 784.00		
38	Consumption charge	1,500	MMBTU	X \$ 0.3312 =		496.80		
39	Consumption charge	2,566	MMBTU	X \$ 0.2425 =		622.14		
40	Consumption charge	0	MMBTU	X \$ 0.0520 =		-		
41	Rider GCR Part A	4,066	MMBTU	X \$ 2.6733 =		10,868.51		
42	Rider GCR Part B	4,066	MMBTU	X \$ 0.4491 =		1,825.85		
43	Subtotal					\$ 14,597.30		
44	Rider FF & Rider TAX			X 0.06708 =		979.16		
45	Total					<u>\$ 15,576.46</u>		
46								
47	Customer charge						\$ 845.50	
48	Consumption charge	1,500	MMBTU	X \$ 0.3572 =		535.80		
49	Consumption charge	2,566	MMBTU	X \$ 0.2616 =		671.14		
50	Consumption charge	0	MMBTU	X \$ 0.0561 =		-		
51	Rider GCR Part A	4,066	MMBTU	X \$ 2.6733 =		10,868.51		
52	Rider GCR Part B	4,066	MMBTU	X \$ 0.4491 =		1,825.85		
53	Subtotal					\$ 14,746.80		
54	Rider FF & Rider TAX			X 0.06708 =		989.19		
55	Total					<u>\$ 15,735.99</u>	\$ 159.53	
56								1.02%
57	<b>Rate T @ 4066 MMBTU</b>							
58	Customer charge					\$ 784.00		
59	Consumption charge	1,500	MMBTU	X \$ 0.3312 =		496.80		
60	Consumption charge	2,566	MMBTU	X \$ 0.2425 =		622.14		
61	Consumption charge	0	MMBTU	X \$ 0.0520 =		-		
62	Rider GCR Part B	4,066	MMBTU	X \$ 0.4491 =		1,825.85		
63	Subtotal					\$ 3,728.79		
64	Rider FF & Rider TAX			X 0.06708 =		250.12		
65	Total					<u>\$ 3,978.91</u>		
66								
67	Customer charge						\$ 845.50	
68	Consumption charge	1,500	MMBTU	X \$ 0.3572 =		535.80		
69	Consumption charge	2,566	MMBTU	X \$ 0.2616 =		671.14		
70	Consumption charge	0	MMBTU	X \$ 0.0561 =		-		
71	Rider GCR Part B	4,066	MMBTU	X \$ 0.4491 =		1,825.85		
72	Subtotal					\$ 3,878.29		
73	Rider FF & Rider TAX			X 0.06708 =		260.15		
74	Total					<u>\$ 4,138.44</u>	\$ 159.53	
75								4.01%

## **Attachment 3**

### **RRM Monthly Savings Over GRIP and DARR Rates**

ACSC Margin Advantage Over GRIP and DARR Residential Customers  
Effective October 1, 2019

<b>Group</b>	<b>Average Monthly Consumption</b>	<b>Customer Charge</b>	<b>Consumption Charge</b>	<b>Average Bill</b>	<b>Average Monthly Savings</b>
ACSC/RRM	47.5 CCF	\$19.55	\$0.17423	\$27.83	X
Environs GRIP	47.5 CCF	\$19.84	\$0.18653	\$28.70	\$0.87
ATM GRIP	47.5 CCF	\$21.69	\$0.14846	\$28.74	\$0.92
DARR	47.5 CCF	\$21.25	\$0.14924	\$28.34	\$0.51