

ATMOS ENERGY CORP., MID-TEX DIVISION
 PROOF OF REVENUES AND PROPOSED TARIFF STRUCTURE
 TEST YEAR ENDING DECEMBER 31, 2014

(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1 Proposed Change In Rates:		\$21,066,527	Schedule A				
2 Proposed Change In Rates without Revenue Related Taxes:		\$19,757,254	Ln 1 divided by factor on WP_F-5.1				
3							
4							
5							
6							
		Revenue					
		Requirements	Allocations				
7 Residential	\$ 338,431,486		77.95%	Per GUD 10170 Final Order			
8 Commercial	\$ 84,223,622		19.40%	Per GUD 10170 Final Order			
9 Industrial and Transportation	\$ 11,490,316		2.65%	Per GUD 10170 Final Order			
10 Net Revenue Requirements GUD No. 10170	<u>\$ 434,145,424</u>						
11							
12							
17							
18	Rate Class	Current	Proposed Change	Proposed Rates	Proposed Change In Revenues	Proposed Revenues	Proposed Rates with Rate Case Expenses
19							
20 Residential Base Charge	\$ 18.20	\$ 0.36	\$ 18.56	\$ 6,351,350	\$ 327,447,398	\$ 18.60	
21 Residential Consumption Charge	\$ 0.08819	\$ 0.01112	\$ 0.09931	\$ 9,049,383	\$ 80,817,829	\$ 0.09931	
22 Commercial Base Charge	\$ 38.50	\$ 1.37	\$ 39.87	\$ 2,000,584	\$ 58,221,364	\$ 40.00	
23 Commercial Consumption Charge	\$ 0.07681	\$ 0.00339	\$ 0.08020	\$ 1,834,968	\$ 43,411,339	\$ 0.08020	
24 I&T Base Charge	\$ 675.00	\$ 22.35	\$ 697.35	\$ 220,192	\$ 6,870,292	\$ 700.00	
25 I&T Consumption Charge Tier 1 MMBTU	\$ 0.2807	\$ 0.0130	\$ 0.2937	\$ 142,055	\$ 3,209,350	\$ 0.2937	
26 I&T Consumption Charge Tier 2 MMBTU	\$ 0.2056	\$ 0.0095	\$ 0.2151	\$ 117,051	\$ 2,650,282	\$ 0.2151	
27 I&T Consumption Charge Tier 3 MMBTU	\$ 0.0441	\$ 0.0020	\$ 0.0461	\$ 42,703	\$ 984,314	\$ 0.0461	
28				<u>\$ 19,758,287</u>	<u>\$ 523,612,169</u>		
29							

Data Sources:
 GUD10170_FINAL.xlsm

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