

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2022

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
1	Rate R @ 43.6 Ccf				
2	Customer charge	\$ 21.55			
3	Consumption charge 43.6 CCF X \$ 0.36223 =	15.79			
4	Rider GCR Part A 43.6 CCF X \$ 0.63625 =	27.74			
5	Rider GCR Part B 43.6 CCF X \$ 0.41732 =	18.20			
6	Subtotal	\$ 83.28			
7	Rider FF & Rider TAX \$ 83.28 X 0.06237 =	5.19			
8	Total	\$ 88.47			
9					
10	Customer charge		\$ 22.25		
11	Consumption charge 43.6 CCF X \$ 0.48567 =		21.18		
12	Rider GCR Part A 43.6 CCF X \$ 0.63625 =		27.74		
13	Rider GCR Part B 43.6 CCF X \$ 0.41732 =		18.20		
14	Subtotal		\$ 89.37		
15	Rider FF & Rider TAX \$ 89.37 X 0.06237 =		5.57		
16	Total		\$ 94.94	\$ 6.47	7.31%
17					

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Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
18	Rate C @ 356.6 Ccf				
19	Customer charge	\$ 63.50			
20	Consumption charge 356.6 CCF X \$ 0.14137 =	50.41			
21	Rider GCR Part A 356.6 CCF X \$ 0.63625 =	226.86			
22	Rider GCR Part B 356.6 CCF X \$ 0.30202 =	107.69			
23	Subtotal	\$ 448.46			
24	Rider FF & Rider TAX \$ 448.46 X 0.06237 =	27.97			
25	Total	\$ 476.43			
26					
27	Customer charge		\$ 72.00		
28	Consumption charge 356.6 CCF X \$ 0.18280 =		65.18		
29	Rider GCR Part A 356.6 CCF X \$ 0.63625 =		226.86		
30	Rider GCR Part B 356.6 CCF X \$ 0.30202 =		107.69		
31	Subtotal		\$ 471.73		
32	Rider FF & Rider TAX \$ 471.73 X 0.06237 =		29.42		
33	Total		\$ 501.15	\$ 24.72	5.19%
34					

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Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
35	Rate I @ 1720 MMBTU				
36	Customer charge	\$ 1,204.50			
37	Consumption charge 1,500 MMBTU X \$ 0.4939 =	740.85			
38	Consumption charge 220 MMBTU X \$ 0.3617 =	79.64			
39	Consumption charge 0 MMBTU X \$ 0.0776 =	-			
40	Rider GCR Part A 1,720 MMBTU X \$ 6.2134 =	10,688.12			
41	Rider GCR Part B 1,720 MMBTU X \$ 0.6267 =	1,078.08			
42	Subtotal	\$ 13,791.19			
43	Rider FF & Rider TAX \$13,791.19 X 0.06237 =	860.17			
44	Total	<u>\$ 14,651.36</u>			
45					
46	Customer charge		\$ 1,382.00		
47	Consumption charge 1,500 MMBTU X \$ 0.7484 =		1,122.62		
48	Consumption charge 220 MMBTU X \$ 0.5963 =		131.30		
49	Consumption charge 0 MMBTU X \$ 0.2693 =		-		
50	Rider GCR Part A 1,720 MMBTU X \$ 6.2134 =		10,688.12		
51	Rider GCR Part B 1,720 MMBTU X \$ 0.6267 =		1,078.08		
52	Subtotal		\$ 14,402.12		
53	Rider FF & Rider TAX \$14,402.12 X 0.06237 =		898.28		
54	Total		<u>\$ 15,300.40</u>	\$ 649.04	4.43%
55					

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				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
56	<u>Rate T @ 4720 MMBTU</u>				
57	Customer charge	\$ 1,204.50			
58	Consumption charge 1,500 MMBTU X \$ 0.4939 =	740.85			
59	Consumption charge 3,220 MMBTU X \$ 0.3617 =	1,164.50			
60	Consumption charge 0 MMBTU X \$ 0.0776 =	-			
61	Rider GCR Part B 4,720 MMBTU X \$ 0.6267 =	2,957.85			
62	Subtotal	\$ 6,067.70			
63	Rider FF & Rider TAX \$ 6,067.70 X 0.06237 =	378.45			
64	Total	<u>\$ 6,446.15</u>			
65					
66	Customer charge		\$ 1,382.00		
67	Consumption charge 1,500 MMBTU X \$ 0.5684 =	852.60			
68	Consumption charge 3,220 MMBTU X \$ 0.4163 =	1,340.29			
69	Consumption charge 0 MMBTU X \$ 0.0893 =	-			
70	Rider GCR Part B 4,720 MMBTU X \$ 0.6267 =	2,957.85			
71	Subtotal	\$ 6,532.74			
72	Rider FF & Rider TAX \$ 6,532.74 X 0.06237 =	407.45			
73	Total	<u>\$ 6,940.19</u>	<u>\$ 494.04</u>		7.66%